

# GHANA GAS FORUM - 2021

## GAS SECTOR OVERVIEW & ROADMAP

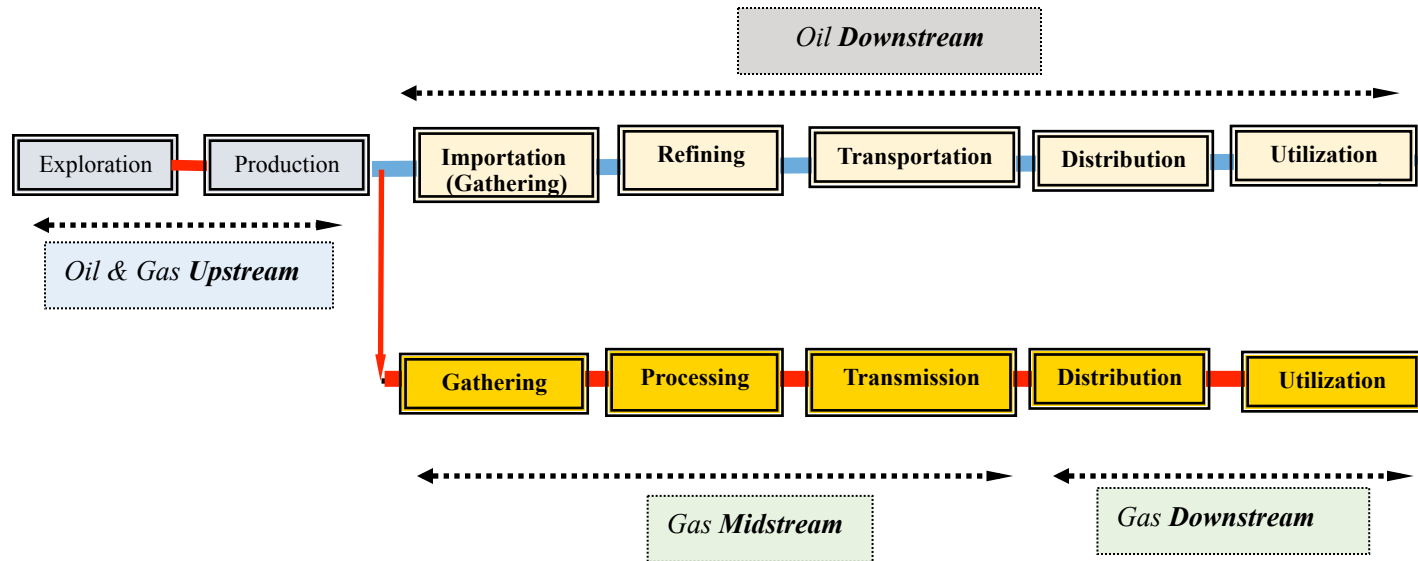
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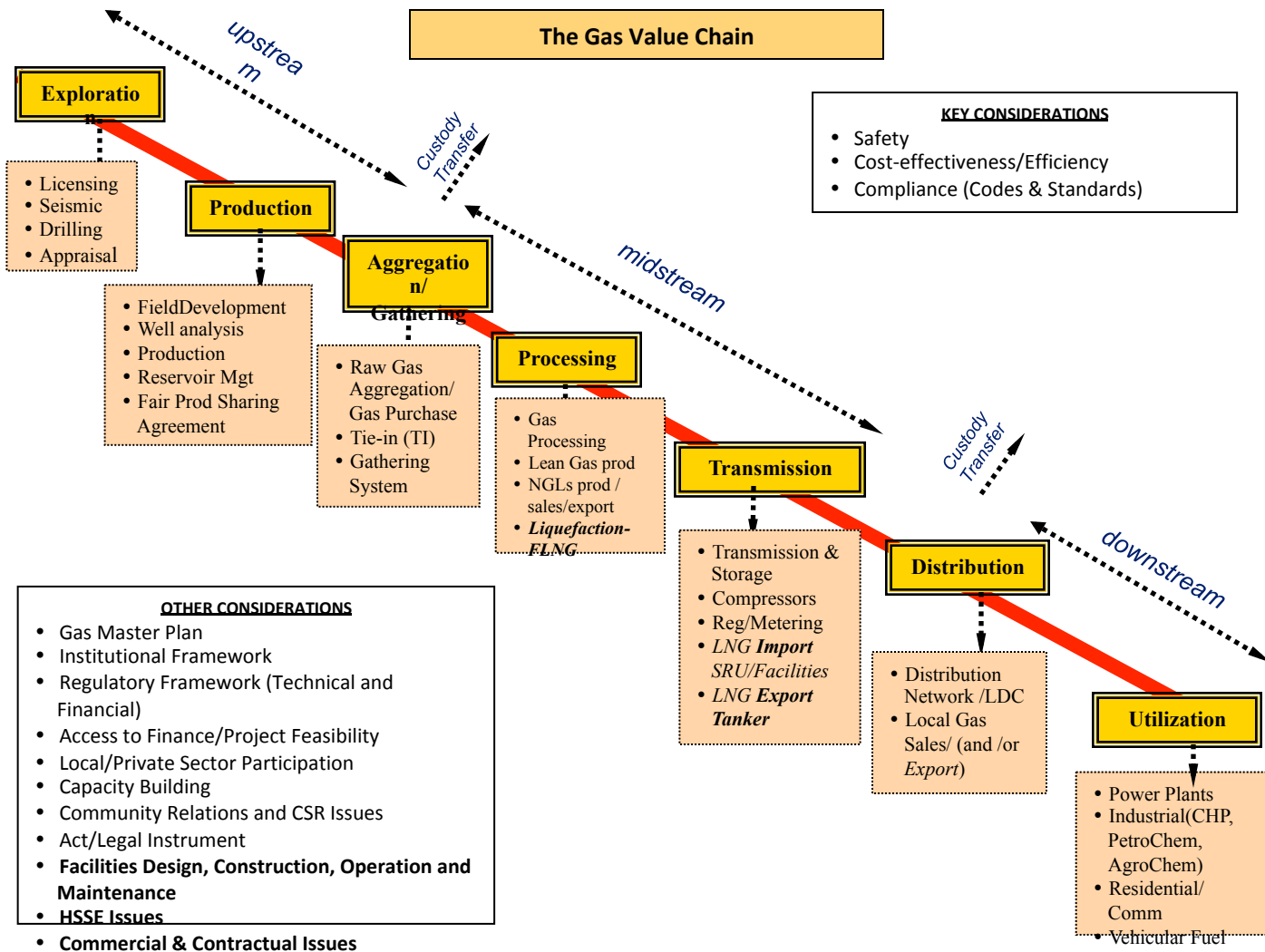
29TH Nov, 2021

*for sustainable and cost-effective gas delivery for power and industry*

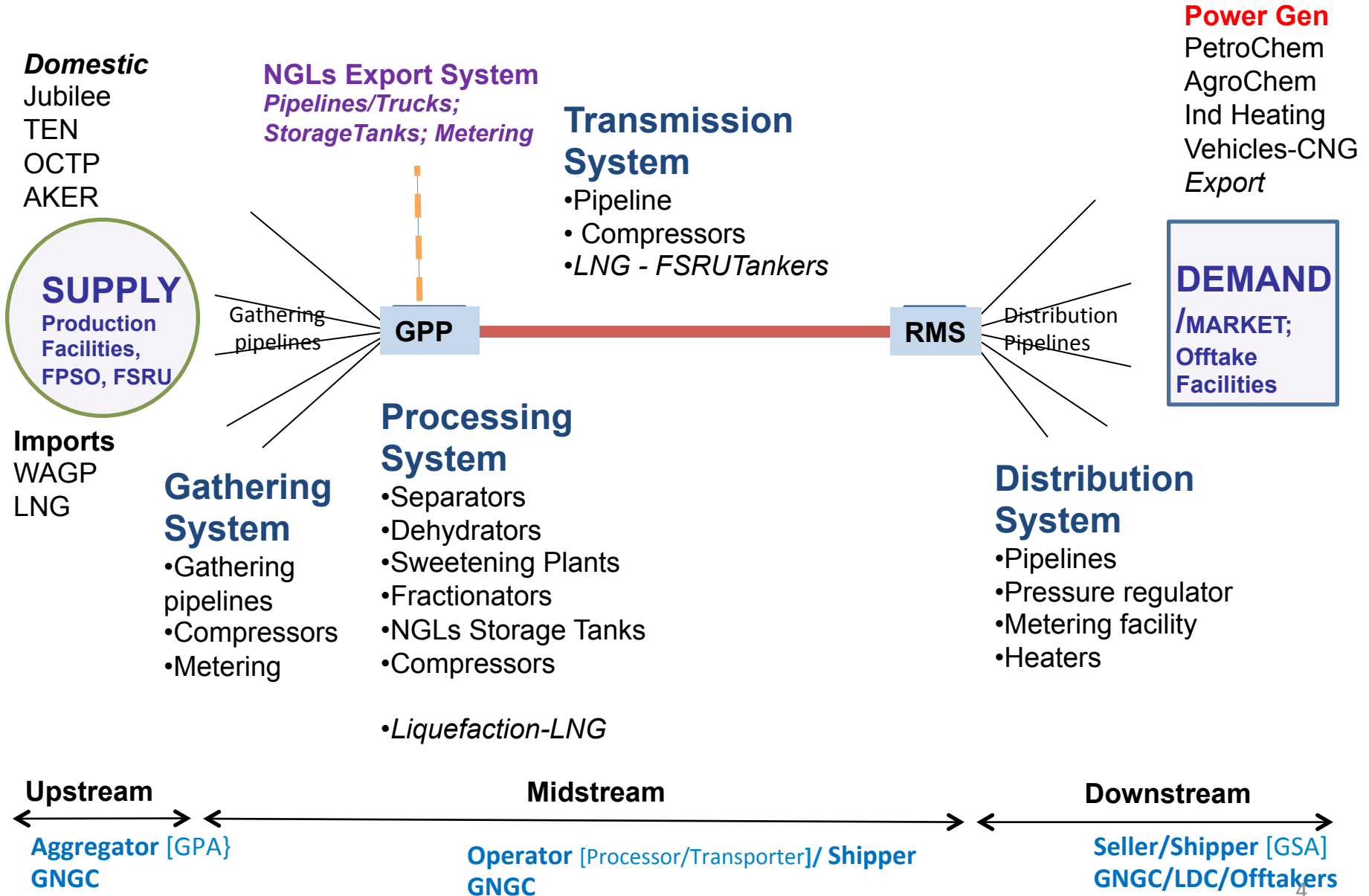
## The Petroleum Sector Value Chain Streams



- Chain requires a continuous track of the *commodity*; discernible interface between *infrastructure* gates
- The **U-D model** is a discontinuous chain; with respect to the commodity
- The **U-M-D model** is a continuous chain; with respect to the commodity



# Ghana's Gas Industry – Value Chain



# Sustainable Fuel Supply & Delivery



**Power Supply Portfolio** – Thermal (60%); Hydro+Other Renewables (40%),  
**And when we talk about *Power Generation* for our Discussion today, we are indeed talking about *Thermal Generation*; and**

So When we talk about **Sustainable Fuel Supply & Delivery**:

- **Supply** [represents Commodity; gas source] : Domestic, Imports
- **Delivery** [represents Infrastructure]: Processing, Gathering, Transmission, Distribution

❑ **Fuel Sources: Gas; Liquid Fuel** (*typically LCO, Diesel, HFO*)

❑ But **Fuel of Choice is Gas – Reasons: *Availability, Cost, Environment***

***So Sustainable and Reliable Gas Supply and Delivery, is critical for a Sustainable and Reliable Power Sector & Industry– Given its Domestic Availability, Lower Cost and Environmental responsiveness***

[Insert]

## Gas Vrs Oil - Cost Savings for Takoradi Enclave



<b>Power Required, MW</b>		<b>1000</b>
Availability		85.0%
Days in period		30
Operating Hrs/period		612
<b>GWh</b>	for period	<b>612</b>
Thermal Efficiency		40.0%
BTU/kWh	Heat Rate=3412/Eff	8,530
<b>MMBtu/d</b>		<b>174,012</b>
<b>GAS</b>		
		<b>NGas</b>
Gas Rate, MMBtu/d		174,012
HV, Btu/scf		1100
<b>Gas Flow, MMscfd</b>		<b>158.19</b>
Delivered Gas Price, \$/MMBtu		<b>7.00</b>
Delivered Gas Cost, \$/d		1,218,084
		\$M/month
		<b>36.54</b>
<b>OIL</b>		
		<b>C8</b>
Oil Req'd	MMBtu/d	174,012
Oil HV, Btu/lb		19097
Oil Density, lb/ft <sup>3</sup>		44.12
Oil HV, Btu/bbl		4.73
1 bbl =	5.614 ft <sup>3</sup>	
<b>Oil Flow, BBLs/D</b>		<b>36788</b>
Delivered Oil Cost, \$/bbl		<b>70</b>
Oil Cost, \$/d		2,575,160
		\$M/month
		<b>77.25</b>
<b>Savings using Gas \$M/month</b>		<b>40.71</b>
		\$M/year
		<b>489</b>
Cost % Decrease using Gas		<b>111%</b>

## Gas Vrs Oil - CO2 Emissions in Takoradi Enclave



For a linear alkane with n carbon atoms, the stoichiometry for complete combustion is



### *Total Power Generation in Takoradi Enclave – 1000 MW*

#### **Gas**

*Gas Rate required* 168 MMscfd

*Tons/day of CO2 [produced]* 3,620

*CO2, Tons/year* **1,321,707**

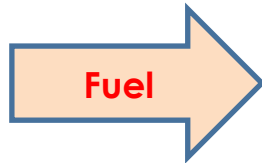
#### **Oil**

*Equivalent Oil Rate* 38,960 bbls/day

*Tons/d of CO2 [produced]* 22,834

*CO2, Tons/year* **8,334,374**

# Elimination of Power Outages-*Dumsor* (3Fs)



- Ensure adequate **Gas Supply** and security – Domestic and Regional;
- Ensure adequate reserve margin for protection for both planned and unplanned outages (MP) – GNPC/GNGC



- Ensure *availability and reliability* of **Gas Delivery Facilities:** Processing and Transportation. (HP) - GNGC
- Ensure *availability and reliability* of **Power Delivery Facilities:** Generation, Transmission and Distribution. (HP) –VRA/ GridCo/ECG



- Ensure availability of **Funds** to cover purchases for Fuel – Gas, & Liquid Fuel where required. (LP)
- Address debts owed Fuel Suppliers (MP) Commodity/Service Providers



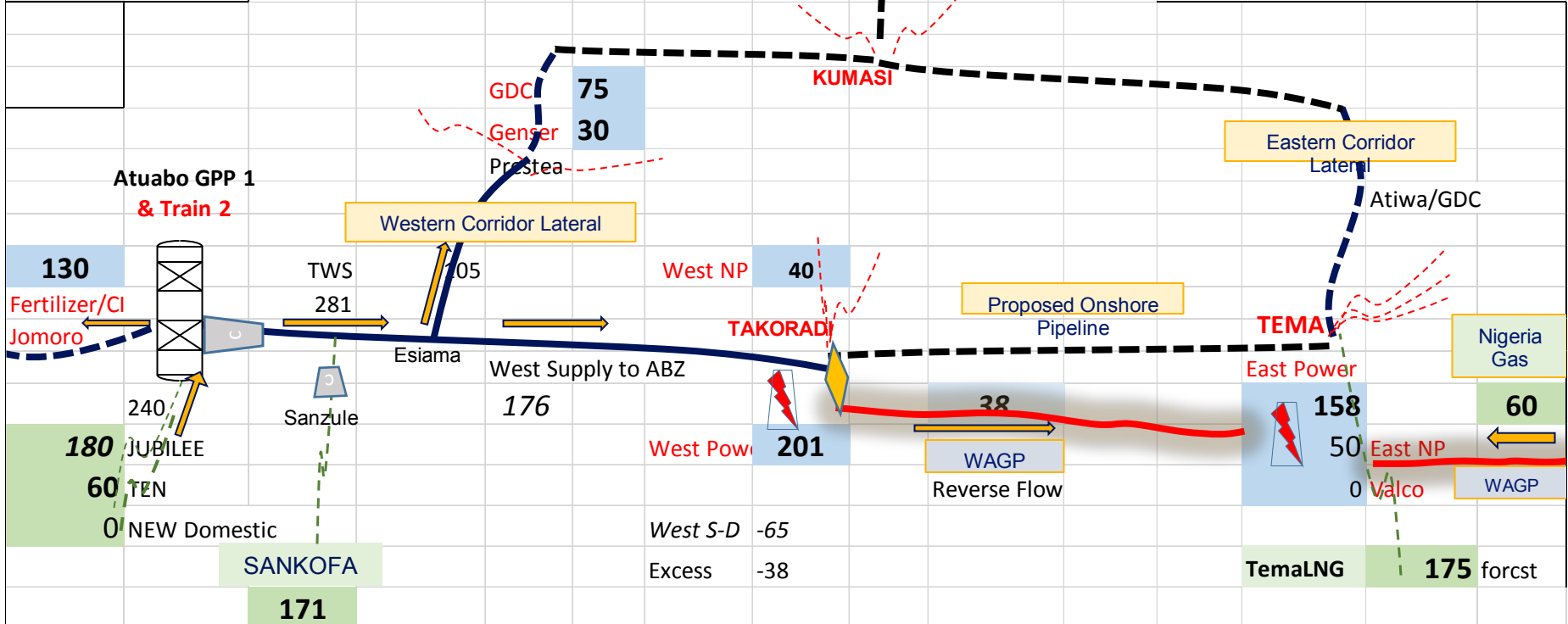
# Ghana Gas - Existing and Planned Infrastructure



## GHANA'S GAS INFRASTRUCTURE AND FLOW DISTRIBUTION

SDYwl	
Supply Year	<b>2024</b>
Demand Year	<b>2024</b>

Existing Transmission Pipeline	
Planned Transmission Pipeline	
Gathering or Transfer Line	
Distribution Lateral or System	





# Thank You!

